# Valero



What's Moving on the Waterways?

Commodities Panel: Petroleum
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# Agenda

1	Valero Introduction	
2	Petroleum Market Summary & Outlook	
3	Petroleum Movements on Waterways	
4	Challenges and Outlook	



## Premier manufacturer, distributor, and marketer of transportation fuels and petrochemical feedstocks



Manufacturer and marketer of transportation

fuels, petrochemical feedstocks, and other specialty products

Lowest-cost operator in the industry



~6,000 employees

Safety is our foundation for success

**Environmentally responsible operations** 



14 ethanol plants in the U.S. with a combined production capacity of 1.7 billion gallons per year



~1.000 employees 22% share of U.S. ethanol exports in 2018

Continued investment and growth in ethanol business

Low-carbon fuel well-positioned for export growth





275 million gallons per year

**Produces** low-carbon intensity renewable diesel from recycled animal fats, used cooking oil, and inedible corn oil

100% compatible with existing engines and infrastructure

Planned expansion to 675 million gallons per year by late 2021

Low-carbon fuel sold in California. Canada, and Europe



# **Our Operations**

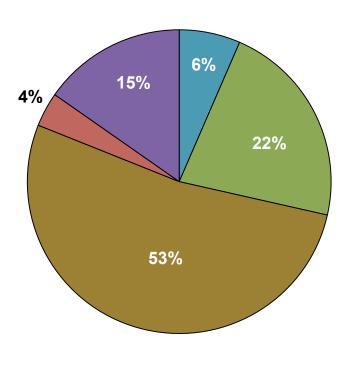


**MEXICO CITY** 

# U.S. Refining Capacity – 18.8 MBPD in 2018

Capacity focused in USGC and Mid-Con

U.S. Distillation Capacity
End-2018
Total 18.8 Million Barrels per Day



■ PADD 1 ■ PADD 2 ■ PADD 3 ■ PADD 4 ■ PADD 5 Source: DOE

PADD 4. PADD 2: PADD 1A: Rocky Midwest Mountain PADD 1B. OR PADD 1: East Coast AZ NM PADD 5: West Coast PADD 1C: Lower Atlantic PADD 3: **Gulf Coast** 

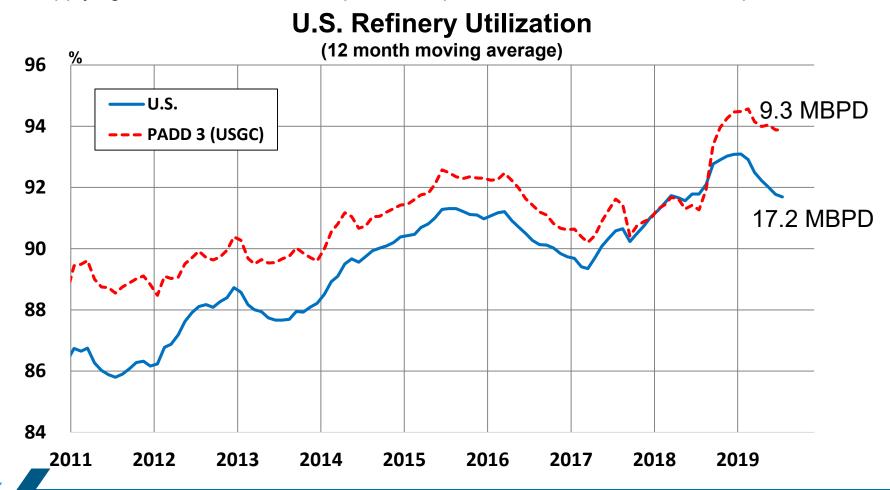
PADD - Petroleum Administration for Defense Districts U.S. Energy Information Administration Form EIA-888



## **U.S. Refinery Utilization**

### U.S. refineries have been running harder, led by the USGC

Refinery utilization moved higher starting in the middle of last year, USGC refineries supplying domestic demand and product exports to Latin America and Europe.

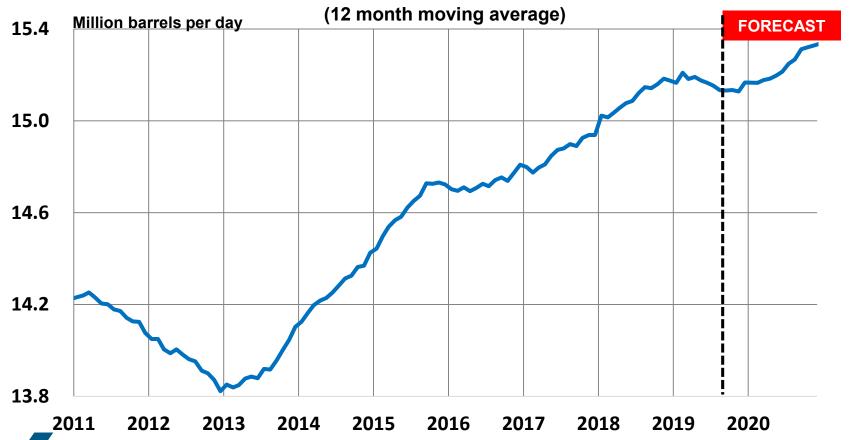


## **U.S. Transportation Fuels Demand**

Refineries running hard to supply fuels demand that has been rising

U.S. transportation fuels demand has been structurally rising since earlier this decade.



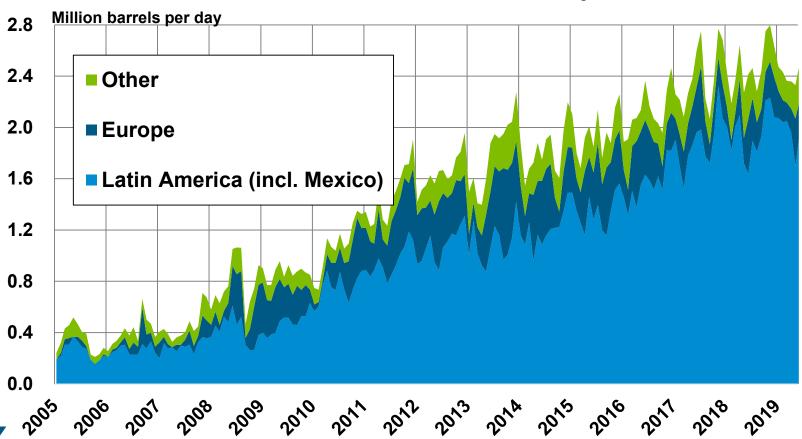


## **U.S. Product Exports**

### Latin America is the primary destination for U.S. product exports

Exports to Latin America have averaged over 1.9 million bpd over the first 7 months of this year, about 4x the level of a decade ago.

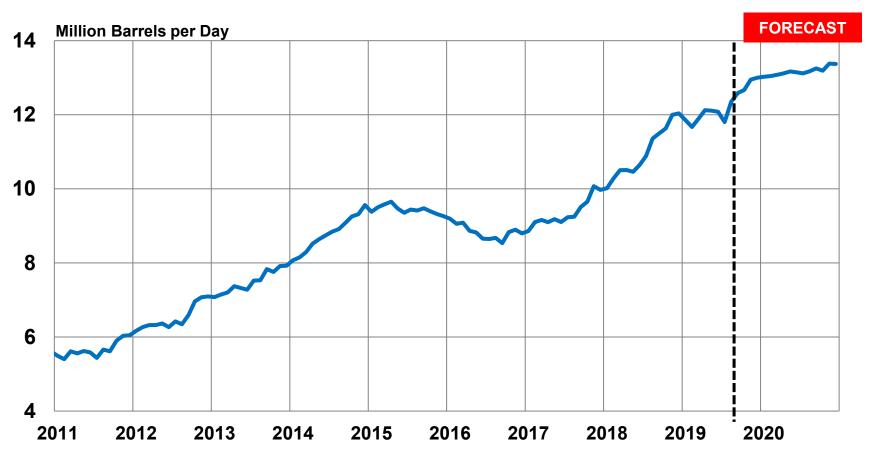
### Gasoline, Diesel and Jet Gross Exports



## **U.S. Crude Production**

### Production has more than doubled in the last decade

**Monthly U.S. Crude Production** 

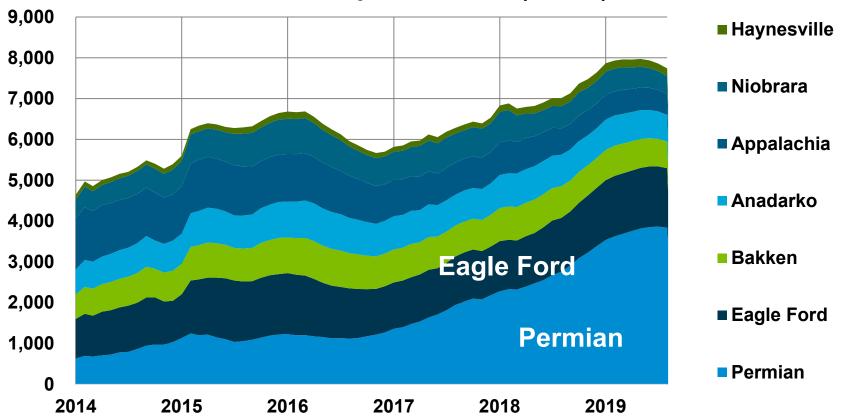


## **U.S. Crude Production**

### Production supported by large inventory of DUCs

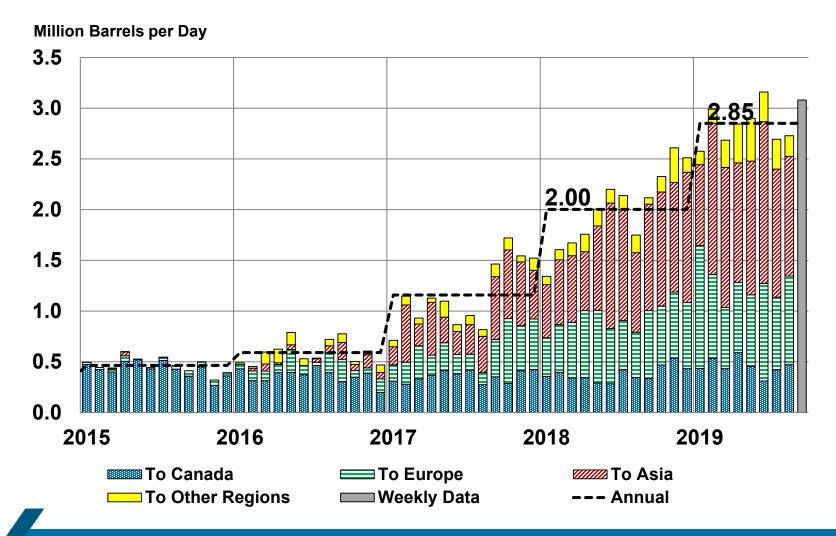
DUC inventory buildup focused in the Permian, where they have doubled in the last two years (August 2017 vs. August 2019).

## **Drilled But Uncompleted Wells (DUCs)**



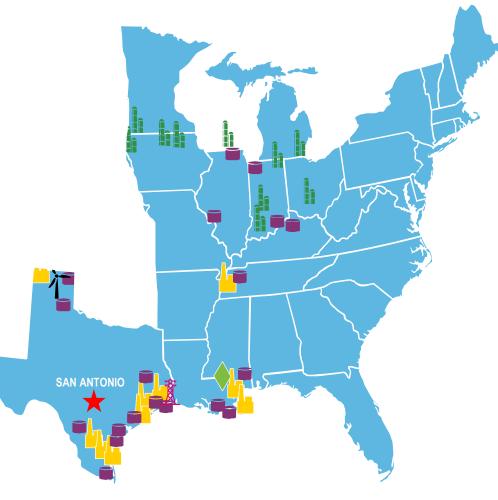
## **U.S. Crude Exports**

Crude exports up 850,000 bpd year-to-date



# Valero's Use of Inland Waterways

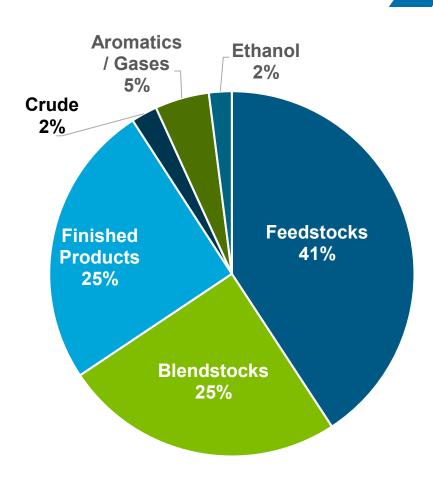
- 8 of 15 refineries on inland waterways, representing 1.7 million barrels per day capacity
- 9,800 Barge Transfers per year
  - Roughly 1 transfer per hour
- 2,800 Miles utilized
- 65 Inland Marine Locations
- 105 Segregated Products & Feedstocks
- 15.5 Million tons transported per year





# Percent Valero Movements by Product

- Finished product delivery a small part of barging activity
- Important to refinery optimization and system balancing
- Key resource during maintenance and turnaround activities





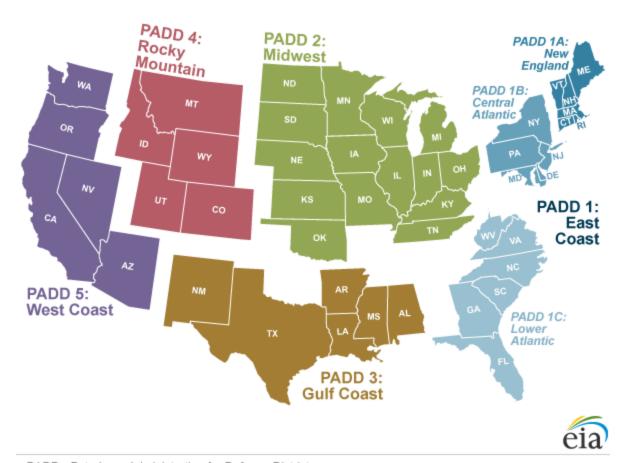
## **Total Inland Trade**

Petroleum Products	2017 Thousand BPD	
Crude Petroleum	639	20%
Gasoline	494	15%
Kerosene / Distillate Fuel Oil	641	20%
Residual Fuel Oil & Asphalt/Tar/Pitch	532	16%
Lube Oil & Greases/Petrol Jelly 7 Wax/ Naphtha & Solvents	240	7%
Petro. Coke/Hydrocarbon & Petro Gases, Liquefied & Gaseous/Petroleum Products	286	9%
Alcohols	180	6%
Benzene & Toluene / Other Hydrocarbons	213	7%
Total Petroleum Products	3,225	100%

Reflects all waterborne commerce on inland waterways



# Petroleum Movements between PADDs a good measure of long-haul freight

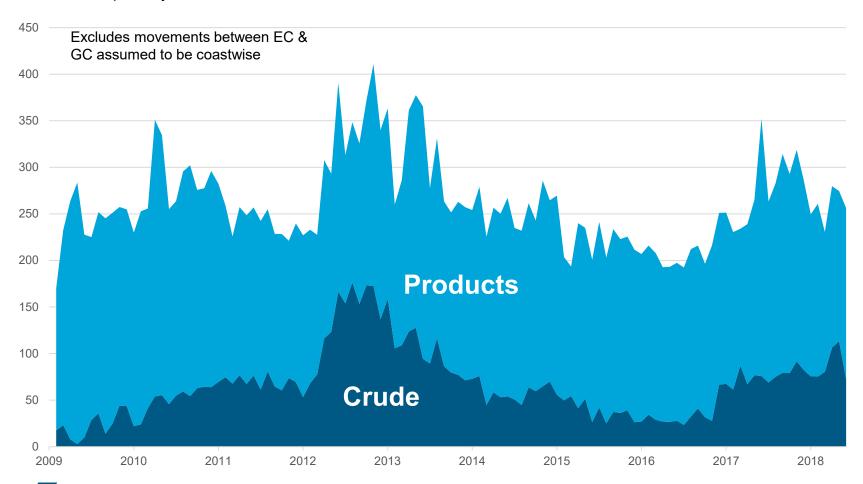






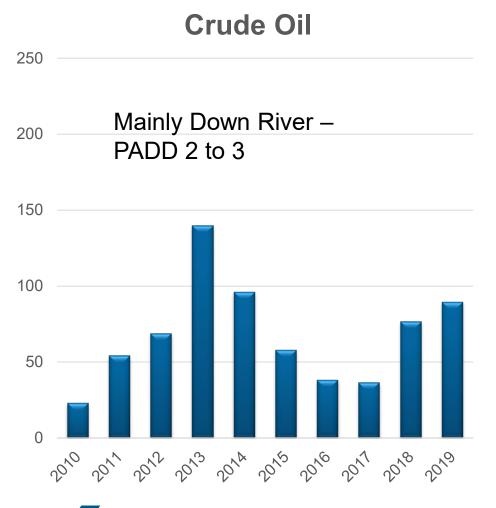
# Inter-PADD movements - EC, GC & MW

#### Thousand Barrels per Day

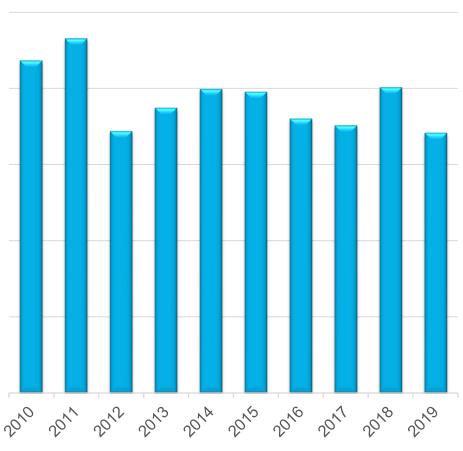


## Inter-PADD movements - EC, GC & MW

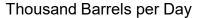
Thousand Barrels per Day

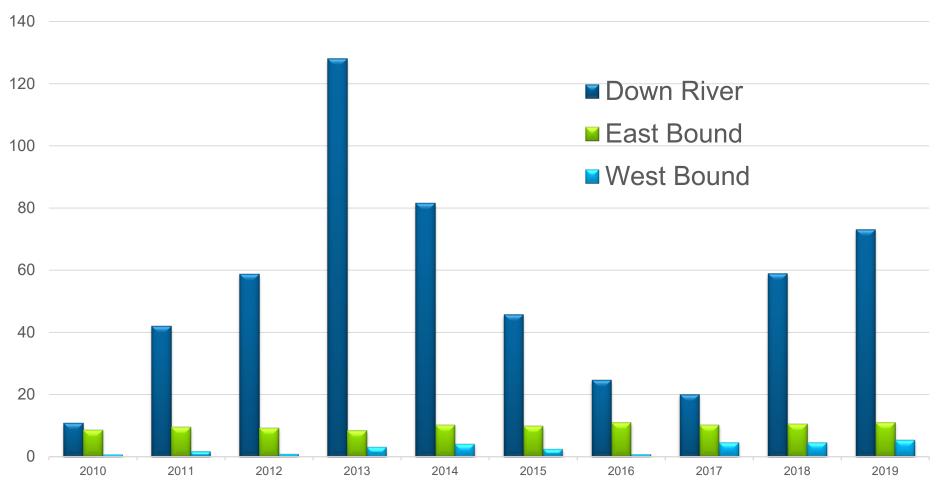


### **Products**



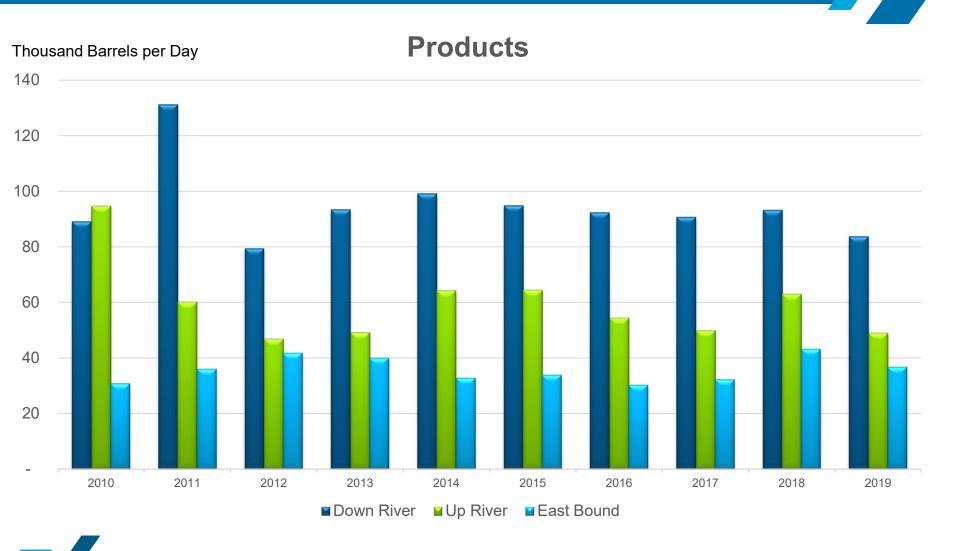
## Down River crude trade has revived



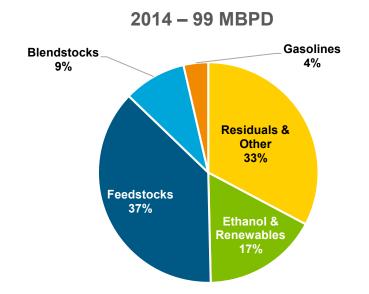




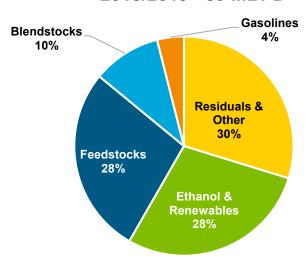
# Slight decline in 2019 likely due to weather

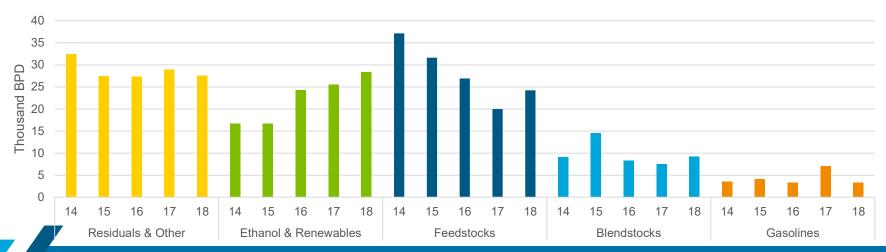


## Down River Products – PADD 2 to 3



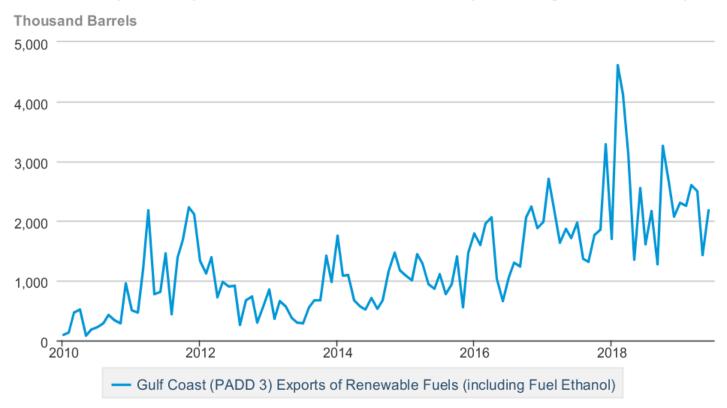
#### 2018/2019 - 89 MBPD





# Ethanol Exports have driven inland activity

### Gulf Coast (PADD 3) Exports of Renewable Fuels (including Fuel Ethanol)

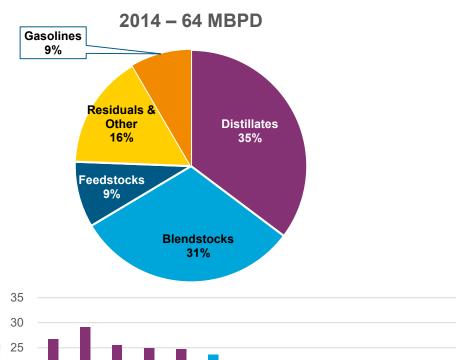


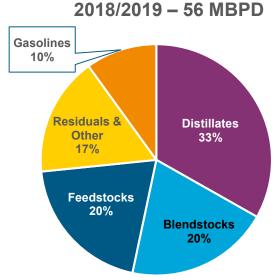


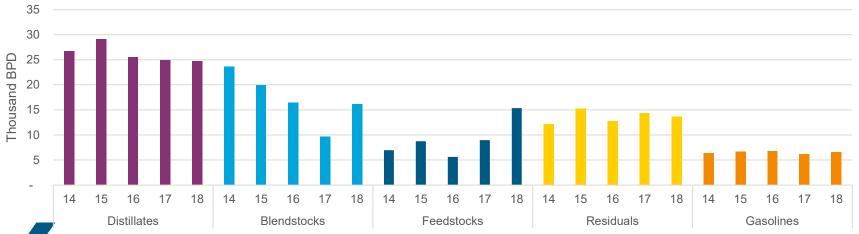
Source: U.S. Energy Information Administration



# Up River Products – PADD 3 to 2







## Challenges

- Waterway Infrastructure Maintenance
  - Though necessary, still disruptive
    - Alleviated with planning good communication
- Lock Hot Spots Brazos Flood Gates on Texas Coast
- Continuous Operational Improvement
  - Safety & Environmental
- Increased Labor Costs impact service sectors

## Overview of Petroleum Waterway Use

## **Bullish Factors**

- Increased Crude Production Capacity
- Abundant Natural Gas
  - Methanol & Chemicals
- Petroleum Demand Growth
  - Trade policy resolution
  - Easing monetary policy
- IMO 2020
  - Refinery Rebalancing
  - New Fuel Segregation
  - Diesel Cracks

### **Bearish Factors**

- Logistics Optimization
  - Location Exchanges
  - Pipeline Utilization
- Pipeline Infrastructure



# **Questions and Answers**

